

§ 1204.3

30 CFR Ch. XII (7–1–16 Edition)

property relief. For example, if you request relief for calendar year 2006, your base period is July 1, 2004, through June 30, 2005.

Combined equivalent production means the total of all oil and gas production for the marginal property, stated in BOE.

Designee means the person designated by a lessee under §1218.52 to make all or part of the royalty or other payments due on a lease on the lessee's behalf.

Producing wells means only those producing oil or gas wells that contribute to the sum of BOE used in the calculation under §1204.4(c). Producing wells do not include injection or water wells. Wells with multiple zones commingled downhole are considered as a single well.

Property means a lease, a portion of a lease, or an agreement that may be a marginal property if it meets the qualification requirements of §1204.4.

State concerned (State) means the State that receives a statutorily prescribed portion of the royalties from a Federal onshore or OCS lease.

§ 1204.3 What alternatives are available for marginal properties?

If you have production from a marginal property, ONRR and the State may allow you the following options:

(a) *Prepay royalty.* ONRR and the State may allow you to make a lump-sum advance payment of royalties instead of monthly royalty payments for the remainder of the lease term. See subpart B for prepayment of royalty requirements.

(b) *Take accounting and auditing relief.* ONRR and the State may allow various accounting and auditing relief options to encourage you to continue to produce and develop your marginal property. See subpart C for accounting and auditing relief requirements.

§ 1204.4 What is a marginal property under this part?

(a) To qualify as a marginal property eligible for royalty prepayment or accounting and auditing relief under this part, the property must meet the following requirements:

If your lease is . . .	Then . . .	And . . .
(1) Not in an agreement	The lease must qualify as a marginal property under paragraph (b) of this section.	
(2) Entirely or partly committed to one agreement.	The entire agreement must qualify as a marginal property under paragraph (b) of this section.	Agreement production allocable to your lease may be eligible for relief under this part. Any production from your lease that is not committed to the agreement also may be eligible for separate relief under paragraph (a)(4) of this table.
(3) Entirely or partly committed to more than one agreement.	Each agreement must qualify separately as a marginal property under paragraph (b) of this section.	For any agreement that does qualify, that agreement's production allocable to your lease may be eligible for relief under this part. Any production from your lease that is not committed to an agreement also may be eligible for separate relief under paragraph (a)(4) of this table.
(4) Partly committed to an agreement and you have production from the part of the lease that is not committed to the agreement.	The part of the lease that is not committed to the agreement must qualify separately as a marginal property under paragraph (b) of this section.	

(b) To qualify as a marginal property for a calendar year, the combined equivalent production of the property during the base period must equal an average daily well production of less than 15 barrels of oil equivalent (BOE) per well per day calculated under paragraph (c) of this section.

(c) To determine the average daily well production for a property, divide the sum of the BOE for all producing wells on the property during the base period by the sum of the number of days that each of those wells actually produced during the base period. If the

property is an agreement, your calculation under this paragraph must include all wells included in the agreement, even if they are not on a Federal onshore or OCS lease.

§ 1204.5 What statutory requirements must I meet to obtain royalty prepayment or accounting and auditing relief?

(a) ONRR and the State may allow royalty prepayment or accounting and auditing relief for your marginal property production if ONRR and the State jointly determine that the prepayment or accounting and auditing relief is in the best interests of the Federal Government and the State to:

- (1) Promote production;
- (2) Reduce the administrative costs of ONRR and the State; and
- (3) Increase net receipts to the Federal Government and the State.

(b) At any time, if ONRR and the State determine that either prepayment or accounting and auditing relief no longer meets the criteria in paragraph (a) of this section, ONRR, with the State's concurrence, may discontinue any prepayment or accounting and auditing relief options granted for production from any marginal property.

(1) ONRR will provide you written notice of the decision to discontinue relief.

(i) If you took the cumulative reports and payments relief option under § 1204.202, your relief will terminate at the end of the calendar year in which you received the notice.

(ii) If you were approved for prepayment relief under subpart B of this part or other relief under § 1204.203, ONRR's notice will tell you when your relief terminates.

(2) ONRR's decision to discontinue relief is not subject to administrative appeal.

§ 1204.6 May I appeal if ONRR denies my request for prepayment or other relief?

If ONRR denies your request for prepayment relief under subpart B of this part or other relief under § 1204.203, you may appeal under 30 CFR part 1290.

**Subpart B—Prepayment of Royalty
[Reserved]**

**Subpart C—Accounting and
Auditing Relief**

§ 1204.200 What is the purpose of this subpart?

This subpart explains how you as a lessee or designee may obtain accounting and auditing relief for your Federal onshore or OCS lease production from a marginal property. The two types of accounting and auditing relief that you can receive under this subpart are cumulative reports and payment relief (explained in § 1204.202) and other accounting and auditing relief appropriate for your property (explained in § 1204.203).

§ 1204.201 Who may obtain accounting and auditing relief?

(a) You may obtain accounting and auditing relief under this subpart:

(1) If you are a lessee or a designee for a Federal lease with production from a property that qualifies as a marginal property under § 1204.4;

(2) If you meet any additional requirements for specific types of relief under this subpart; and

(3) Only for the fractional interest in production from the marginal property for which you report and pay royalty. You may obtain relief even if the other lessees or designees for your lease or agreement do not request relief.

(b) You may not obtain one or both of the relief options specified in this subpart on any portion of production from a marginal property if:

(1) The marginal property covers multiple States; and

(2) One of the States determines under § 1204.208 that it will not allow the relief option you seek.

§ 1204.202 What is the cumulative royalty reports and payments relief option?

(a) The cumulative royalty reports and payments relief option allows you to submit one royalty report and payment annually for production during a calendar year. You are eligible for this option only if the total volume produced from the marginal property (not just your share of the production) is